Advanced High precision communications revenue metering

Power quality analytics

High precision, comprehensive power quality measurements multiple communications channels, easy integration

ProQ 100 is a true innovation that combines precision class revenue metering with leading edge power quality measurement. The product range covers HV, MV and LV4 configurations for applications at different hierarchy levels in generation, transmission and distribution grids. ProQ 100 provides a wide range of features and meets high accuracy standards while providing power quality measurements in line with the latest power quality standards. ProQ 100 is well suited for use by grid operators and industrial customers to:

- Monitor and manage electricity grids and energy contracts
- Monitor supply quality and ensure regulatory compliance
- Analyze industrial plant supply networks for disturbances (origin) and impact on sensitive loads

With the flexibility to retrofit/upgrade existing systems, multiple communications channels and standard protocol support, ProQ 100 is easy to integrate with multiple systems for simultaneous communications (e.g. power quality monitoring, SCADA and remote meter reading applications).

Application

- High precision revenue metering
- Contracts requiring compliance with latest power quality standards e.g. IEC 61000-4-30 Class A
- Installations requiring compliance verification with voltage supply standards e.g. EN50160, ZS387-1
- Requirement of harmonic control i.e. IEEE 519, DACHCZ
- Harmonic analysis for power quality problems for both voltage & current upto 50th harmonic
- Integrated power quality monitoring and analysis solution for utility supply and industrial networks
- Providing metering and power quality (PQ) data to substation and industrial automation systems

Benefits

- Accurate measurements for energy contracts
- Power quality measurements in accordance with latest standards
- Multiple industry standard communications ports
- Multiple protocols for integration with SCADA and other automation systems (e.g. IEC 61850, Modbus)
- Easy retrofit for all rack-mounting meters
- Large, high-resolution graphical display with intuitive interface
- Comprehensive power quality monitoring and analytics, using ProQ View® software



Features

- PQ measurements certified to IEC 61000-4-30 class A and instrument to IEC 62586-2
- Power quality events logging for sag, swell, interruption and rapid voltage change
- Harmonics and inter-harmonics up to 50th order
- Transient recording and reporting
- Distortion factors THD, TDD, THD-I, THD2550 and waveform quality indices e.g. K factor and crest factor
- Unbalance including positive, negative and zero sequence measurements
- Comprehensive logging of instantaneous, energy and power quality parameters (dual loggers)
- Voltage and current recording for pre- and post- event analysis with RMS value (half-cycle) capture
- Built-in web server to access real-time values and powerful analytical capability through ProQ View
- Power quality data interface using PQDIF over ftp



ProQ 100



N50160 custom			M	letering location Ch	eck Field Trial	* From 16-Aug-19	To 22-Aug-	19 🔳 🗛
General (Graph	ical view) Harmonica	Harmonic (Graphical view)	Voltage dips	Voltage swells				
arameter name	Lower limit	Upper limit	Compliance limit (% of time)	Actual compliance (% of time)	Total samples	Samples inside range	Samples outside range	Result
Icker Pit L1	NA	1	95	98.7	77	76	1	•
icker Pit L2	NA	1	\$6	97.4	77	75	2	•
icker Pit L3	NA	1	95	97.4	77	75	2	•
oftage ubelance	NA	2 (% of +ve Ph Seq)	95	100	933	933	0	•
lain signaling voltage V1	NA	9	99	100	189965	189965	0	•
lain signaling voltage V2	NA	9	99	100	100965	100965	0	•
lain signaling voltage V3	NA	9	99	100	109966	189966	0	•
requency condition 1	-1 (% of Fsys)	1 (% of Fsys)	99.5	100	55009	50009	0	•
requency condition 2	-6 (% of Fsys)	4 (% of Fsys)	100	100	59009	56009	0	•
oltage V1 condition 1	-10 (% of Udin)	10 (% of Udin)	99	100	933	933	0	•
oftage V2 condition 1	-10 (% of Udin)	10 (% of Udin)	59	100	933	933	0	•
oltage V3 condition 1	-10 (% of Udin)	10 (% of Udin)	99	100	933	933	0	•
oftage V1 condition 2	-15 (% of Udin)	15 (% of Udin)	100	100	933	933	0	•
oltage V2 condition 2	-15 (% of Udin)	15 (% of Udin)	100	100	933	933	0	•
oftage V3 condition 2	-15 (% of Udin)	15 (% of Udin)	100	100	933	933	0	•

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rd Monitor v Analyse v User ma										_
PQ events	From	01-Aug-19	11.36 🕑 To	22-Aug-19	11:36 (3 All types	 All phase 	s • All da	ections +	Acoly
eld Trial	Time in	a view Count view	Rapid Votage Change I	RMC						
		Motor carial number	Occurrence time	Restruction time	-	Phase		Direction	Megnitude	
Metering location	•	Meter senal number	Occurrence time	Restoration time	Type	Phase	Dunation	Direction		and \
Check Field Tri	1	PQWAA009	10-Aug-19 11:53:57:058	10-Aug-19 11:53:57.208	Sag	Votage L1	150ms	Upstream	80.49	~
Check Field Tri	a	PQMAA009	10-Aug-19 11 59 15 466	10-Aug-19 11:59:15:636	Sag	Voitage L1	17Dess	Upstream	82.33	\sim
Check Field Tri	1	PQMAA009	11-Aug-19 00:22:25:219	11-Aug-19 00:22:25:309	Sag	Voltage L1	90ms	Upstream	81.42	\sim
Check Field Tri	6	PQMAA009	11-Aug-19 01 19 18 460	11-Aug-19 01:19 18:626	Sag	Votage L1	168ms	Upstream	77.7	\sim
Check Field Tri	6	PQMAA009	11-Aug-19 09:38:01.195	11-Aug-19 09:38.01.291	Sag	Votage L2	96ms	Upstream	80.68	5
Check Field Tri	d .	PQMAA029	11-Aug-19 18:01:45:660	11-Aug-19 18:01:45:780	Sag	Votage L1	120ms	Upstream	85.29	~
Check Field Tri	6	PQMAA009	12-Aug-19 01:38:40.023	12-Aug-19 01:38:40.200	Sag	Votage L1	177ms	Upstream	78.76	~
Check Field Tri	4	PQMAA029	12-Aug-19 02:11:50.632	12-Aug-19 02:11:50.818	Sag	Voitage L1	186ms	Upstream	78.09	~
Check Field Tri	6	PQMAA009	13-Aug-19 00:25:35.962	13-Aug-19 00:26:37.038	Sag	Votage L1	76ms	Upstream	65.11	~
Check Field Tri	6	PQMAA029	14-Aug-19 05:58:42.661	14-Aug-19 05:58:42.721	Sag	Voitage L2	60ms	Upstream	76.36	~
Check Field Tri	6	PQMAA009	14-Aug-19 15:11:33.781	14-Aug-19 15:11:33.831	Sag	Votage L2	50ms	Upstream	67.85	~
Check Field Tri	d	PQMAA029	14-Aug-19 23:32:42.606	14-Aug-19 23:32:42.676	Sag	Votage L3	70ms	Upstream	89.01	~
Check Field Tri	6	PQMAA009	15-Aug-19 00:21:05:135	15-Aug-19 00:21:05:278	Seg	Votage L1	143ms	Downstream	78.24	5
Check Field Tri	1	POMAA029	15-Aug-19 07:02:25.445	15-Aug-19 07:02:25:545	Sag	Voltage L1	100ms	Upstream	85.71	~
Check Field Tri	6	POMAA009	15-Aug-19 00:39:21.918	15-Aug-19 08:39:22.008	Sag	Votage L2	90ms	Upstream	78.04	5
Check Field Tri	1	PQMAA029	15-Aug-19 11:18:59.663	15-Aug-19 11:18:50.699	Sag	Votage L2	36ms	Upstream	84.76	~
Check Field Tri	6	POMAA009	15-Aug-19 11:33:13.328	15-Aug-19 11:33:13:511	Sag	Votage L1	183ms	Downstream	71	5
Check Field Tri	1	PQMAA009	15-Aug-19 14:53:27.440	15-Aug-19 14:53:27.600	800	Votage L2	160ms	Downstream	85.53	~
Check Field Tri	4	POMAA009	15-Aug-19 15:44:51.674	15-Aug-19 15:44:51.804	Sag	Votage L2	130ms	Upstream	78.2	5
Check Field Tri	1	PQMAA009	15-Aug-19 20:25:07.944	15-Aug-19 20:25:08.100	Sag	Votage L2	156ms	Upstream	82.84	~
Check Field Tri	6	PQMAA009	16-Aug-19 05:44:33.543	16-Aug-19 05:44:33.673	Sag	Votage L2	130ms	Upstream	76.92	~
Check Field Tri	1	PQMAA009	16-Aug-19 18:00:20.779	16-Aug-19 18:00:20.938	Sag	Votage L3	150ms	Upstream	89.74	~
Check Field Tri	6	POMAA009	16-Aug-19 21:35:57.858	16-Aug-19 21:36:57.957	Sag	Votage L3	99ms	Upstream	89.00	~
Check Field Tri	6	PQMAA009	17-Aug-19 16:48:09.011	17-Aug-19 16:48:09.161	Sag	Votage L3	150ms	Upstream	89.78	~

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High precision revenue metering

- Range covers HV3, HV4 and LV4 connections
- Accuracy as per IEC 62053-22 (Active, Class 0.2S) and IEC 62053-24 (Reactive, Class 0.5S)
- Highly accurate instantaneous parameter measurement. e.g. voltage, current power, frequency
- Error compensation for CT/VT and line losses (linear/ non-linear)
- Two metrology LEDs for accuracy testing
- Wide-range dual auxiliary power supply
- Sealing options for utility metering
- Advanced revenue protection features

Power quality monitoring and analytics

ProQ 100 combined with ProQ View - Secure's web-based, state of the art software - provides power quality data acquisition and analysis for comprehensive monitoring of electrical and power quality parameters and overall system health.

Through the acquisition of instantaneous values, energy and power quality parameters, ProQ View provides data in graphical and tabular formats, as well as voltage compliance and harmonic reports.

From the raw data provided by ProQ 100, ProQ View provides a wide range of analytics, including:

- Intuitive dashboard for all critical power quality parameters
- Monitoring of power quality parameters and events
- Power quality compliance reporting to EN 50160, IEEE519, ITIC and SEMI F47
- Supply quality indices SAIFI, SAIDI, CAIDI
- Monitoring TDD and THD for voltage and current
- Real-time data monitoring
- · Reports and trend monitoring

Advanced features

- 1 Gb/s fibre/copper for high-speed data exchange between meter and system
- DLMS (serial and TCP), Modbus (RTU and TCP), with optional IEC 61850 protocol support
- Optical port for IEC1107 and ANSI C12.18 communications
- Simultaneous communication on all ports, including multiple sessions on ethernet
- Independent pulse input and output for integration with other devices/systems
- Time synchronization options through SNTP
- Large intuitive colour graphical display for real-time data viewing, vector diagrams, waveforms, harmonic spectrum analysis and configuration settings
- Two LEDs for status/event indication
- PQ data export in CSV format



Technical specifications

Electrical Connection types Measurement voltage range Measurement current range Accuracy • Energy • Voltage • Current • Power • Frequency Burden of measurement inputs with auxiliary supply Maximum overload voltage on voltage measurement inputs Maximum overload current on current measurement inputs	HV4/HV3/LV4 3 x 57.7/100 V240/415 V (3P4W) 2 x 100120 V (3P3W) In: 15A Imax: up to 10 A (configurable) Class: 0.2S 0.1% for measurement range of voltage & current 0.1% for measurement range of voltage & current Class: 0.2S, or better for measurement range of voltage & current ±0.01 Hz Current circuit: <0.01 VA/phase @1A <0.25 VA/phase @5A 1.5 x Vnom continuously 2 x Vnom for 0.5 sec 1.2 x Imax continuously 10 x Imax for 3 sec 20 x Imax for 1 sec
Compliance	
Metering Power quality	IEC 62052-11 and IEC62053-22, IEC62053-24, IS14697 IEC 61000-4-30 Ed. 3, IEC62586-2 (class-A), IEC 61000-4-7, IEC 61000-2-4, IEC 61000-3-8, IEC61000-4-15, EN50160, ZS387-1, standards by NRA (Norway, Finland) DACHCZ, IEEE 519-2014, IEEE1159-3 (PQDIF), COP-1 & 2
Safety Electromagnetic compliance	IEC61010-1 CISPR 22 (class A) for radiated and conducted emissions IEC61000-4-2 (electrostatic discharge), IEC61000-4-3 (radiated susceptibility), IEC61000-4-4 (electric fast transients), IEC61000-4-5 (surge & impulse), IEC61000-4-6 (conducted susceptibility), IEC61000-4-12 (damped oscillatory waves)
Mechanical	
Dimensions	Rack as per DIN 43862 and IEC 60297
Sealing provision	Meter, rack and back terminals
Environmental IP compliance	Meter front fascia: IP 54 Inside panel: IP20
Operating temperature	-20 .C to +60 .C
Limit range of operation Storage temperature	-40 .C to +70 .C -40 .C to +70 .C
Essailec [®] connectors	-10 .C to +55 .C
Communication	
Communication Optical port	IEC1107 & ANSI C12.18
RS-232 port	Protocol: DLMS, Modbus (configurable) Baud rate: 1200 bit/s to 56 kbit/s, half duplex
RS-485 port	Protocol: configurable DLMS/MODBUS RTU Baud rate: 1200 bit/s to 56 kbit/s, half duplex
Ethernet port	Ethernet 1 over RJ-45, 10/100 Mbit/s Ethernet 2 SFP port 1 Gbit/s (for ethernet or FO termination) Optional IEC 61850 edition 1.0 and 2.0 on both ports
Power quality data	Power quality data exchange through IEEE 1159.3 PQDIF
USB port	Micro-B connector (DLMS)
Time synchronization	Through SNTP protocol

Technical specifications



Power supply Type Range	Main auxiliary power supply & redundant auxiliary power supply 48-230 V AC/DC, 50 Hz/60 Hz					
Inputs and outputs Independent fixed outputs Independent configurable I/O	Fixed 4 outputs (24-230 V AC/DC @ 100 mA) Configurable block of 4 I/Os (24-230 V AC/DC)					
Display characteristics Display type	4.3 inch colour graphical TFT display, size(105.5 x 67.2 mm), 480 x 272 pixels, pixel size (0.198 x 0.198 mm)					
Languages Remote display	English, Swedish, German, French, Italian, Russian, Arabic (field configurable) Web server for monitoring and basic configuration Browser support: Google Chrome, IE9 or above					
Measurements, data logging and analytics Load profiling (typical)	 Two time-based loggers Total 150 parameters configurable including both loggers 28 energy channels, with integration period 1 to 60 minutes Logging of more than 80 instantaneous and PQ parameters, with integration period 1 to 60minutes Up to 300 days (@ 30 minute SIP for parameters 1100) Up to 10 days (@ 1 minute SIP for parameters 1100) 					
Logging and configurable parameters	- 16 time-of-use tariff, 16 seasons, 16 day types and 16 time zones, 53 billing dates, daylight saving dates for 25 years - Alarms and compartments for event logging - Logging of 24 sets of historical data logging - Logging of 65 days for daily energy snapshot					
PQ measurement and event logging	- Measurements as per IEC 61000-4-30 ed. 3 class A - Logging of sags/swells, interruptions and RVC - Short- and long-term flicker values as per IEC 61000-4-15 - Unbalance and individual sequence parameters logging - Alarms on display for PQ and revenue events - Transients logging					
Harmonic distortion	- Up to 50th individual harmonic for voltage and current inputs - THD, TDD, THD-I, THD2550 and K factor, Crest factor					
Analytics	- Comprehensive analytics through ProQ View software					

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